

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 59,240	—	63,343	2,369	-16,953	-123	0	108,055	66	0	13,743
<b>Natural Gas Liquids and LRGs</b> .....	45,231	1,453	2,036	—	-36,812	167	—	3,056	160	8,525	2,080
Pentanes Plus .....	6,478	—	527	—	-3,738	2	—	1,004	27	2,234	219
Liquefied Petroleum Gases .....	38,753	1,453	1,509	—	-33,074	165	—	2,052	133	6,291	1,861
Ethane/Ethylene .....	18,364	0	0	—	-17,508	50	—	0	0	806	513
Propane/Propylene .....	12,944	1,827	1,118	—	-9,719	70	—	0	62	6,038	700
Normal Butane/Butylene .....	5,149	-7	391	—	-3,485	-10	—	1,051	71	936	411
Isobutane/Isobutylene .....	2,296	-367	0	—	-2,362	55	—	1,001	0	-1,489	237
<b>Other Liquids</b> .....	2,369	—	0	—	0	-537	—	3,899	4	-997	4,243
Other Hydrocarbons/Oxygenates ....	802	—	0	—	0	-15	—	813	4	0	174
Unfinished Oils .....	—	—	0	—	0	147	—	850	0	-997	2,550
Motor Gasoline Blend. Comp. ....	1,567	—	0	—	0	-669	—	2,236	0	0	1,519
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-944	117,451	1,680	—	10,001	-797	—	—	144	128,841	11,023
Finished Motor Gasoline .....	-944	58,616	79	—	1,881	-321	—	—	(s)	59,953	4,839
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	6,231	3,715	0	—	0	-51	—	—	0	9,997	0
Other .....	-7,175	54,901	79	—	1,881	-270	—	—	(s)	49,956	4,839
Finished Aviation Gasoline .....	—	83	95	—	66	-12	—	—	0	256	24
Jet Fuel .....	—	5,180	8	—	7,688	-146	—	—	0	13,022	716
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	5,180	8	—	7,688	-146	—	—	0	13,022	716
Kerosene .....	—	241	0	—	-35	25	—	—	0	181	106
Distillate Fuel Oil .....	—	32,360	1,172	—	401	-315	—	—	0	34,248	3,092
0.05 percent sulfur and under .....	—	26,548	1,094	—	552	-352	—	—	0	28,546	2,707
Greater than 0.05 percent sulfur ...	—	5,812	78	—	-151	37	—	—	0	5,702	385
Residual Fuel Oil .....	—	2,365	0	—	0	-220	—	—	8	2,577	389
Petrochemical Feedstocks <sup>e</sup> .....	—	133	0	—	0	0	—	—	0	133	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	105	-105	0
Waxes .....	—	585	0	—	0	3	—	—	(s)	582	10
Petroleum Coke .....	—	3,595	0	—	0	-9	—	—	24	3,580	25
Asphalt and Road Oil .....	—	9,618	326	—	0	203	—	—	6	9,735	1,798
Still Gas .....	—	4,263	0	—	0	0	—	—	0	4,263	0
Miscellaneous Products .....	—	412	0	—	0	-5	—	—	(s)	417	20
<b>Total</b> .....	105,896	118,904	67,059	2,369	-43,764	-1,290	0	115,010	375	136,369	31,089

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."